

QUALIFICATIONS OF RHONDA J. BISSON

CURRENT POSITION AT PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Senior Analyst, Rate and Regulatory Services Department

Responsibilities include preparing regulatory filings and the analyses associated with the preparation of the regulatory filings; participating in and reporting of regulatory proceedings and meetings; administering and interpreting PSNH's Delivery Service Tariff, regulatory rules and orders and interfacing with various other internal departments in the development of new rates and rate design. In addition, provide analytical support for various special rate projects and other regulatory matters.

EDUCATIONAL BACKGROUND

Bachelor of Science Degree in Mathematics from the University of New Hampshire in 1986

Various seminars and conferences while employed at PSNH

PRIOR WORK POSITIONS AND EXPERIENCE

Assistant Load Research Analyst, 1986

Associate Load Research Analyst, 1987

Load Research Analyst, 1989

Staff Load Research Analyst, 1990

Senior Analyst, 2000

PREVIOUS TESTIMONY

| <u>Docket No.</u> | <u>Docket Subject</u> | <u>Subject of Testimony</u> |
|-------------------|--------------------------------------|--|
| DE 08-135 | Line Extension Policy | Background and Description of Current and Proposed Line Extension Policies |
| DE 08-006 | Loss of Service Investigation Charge | Background and Cost Support Information |
| DE 04-202 | Westinghouse | Special Contract Description |
| DE 03-166 | Modification of Schiller Station | Cost Recovery of the Modification of Schiller Station |
| DE 01-271 | Summit Packaging | Special Contract Amendment Description |

QUALIFICATIONS OF RICHARD C. LABRECQUE

CURRENT POSITION AT PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Manager, Supplemental Energy Sources Department

Responsibilities include coordinating the electrical requirements and administering the interconnection agreements between PSNH and any non-PSNH generator connected to the PSNH system; administering power purchase agreements and rate orders with Independent Power Producers; and procuring renewable energy certificates and managing our compliance obligations related to the Renewable Portfolio Standard.

EDUCATIONAL BACKGROUND

Bachelor of Science Degree in Nuclear Engineering from Rensselaer Polytechnic Institute in 1988

Master of Nuclear Engineering Degree from North Carolina State University in 1992

Master of Science Degree in Management from Rensselaer Polytechnic Institute in 1999

PRIOR WORK POSITIONS AND EXPERIENCE

Engineer – General Dynamics – Electric Boat Division 1988 - 1991

Engineer – Northeast Utilities – Nuclear Safety Analysis – 1992 – 1999

Engineer / Sr. Engineer – Northeast Utilities – Wholesale Power Contracts – 1999 - 2009

PREVIOUS TESTIMONY

Docket No. Docket Subject

| | |
|-----------|--|
| DE 09-091 | Reconciliation of Energy Service and Stranded Costs for 2008 |
| DE 08-066 | Reconciliation of Energy Service and Stranded Costs for 2007 |
| DE 07-057 | Stranded Cost Recovery Charge Reconciliation for 2006 |
| DE 06-068 | Stranded Cost Recovery Charge Reconciliation for 2005 |
| DE 05-088 | Stranded Cost Recovery Charge Reconciliation for 2004 |
| DE 04-071 | Stranded Cost Recovery Charge Reconciliation for 2003 |

| | |
|-----------|---|
| DE 08-113 | Proposed Default Energy Service Rate for 2009 |
| DE 07-096 | Proposed Default Energy Service Rate for 2008 |
| DE 06-125 | Proposed Default Energy Service Rate for 2007 |

Renewable Default Energy Service Options
Incremental Monthly Bill Impacts Based on the Current Low and High Bound Price Estimates

| | | Price = 3.8 ¢/KWH | | | Price = 6.2 ¢/KWH | | |
|----------------|----------------|-----------------------------------|-----------------------------------|------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|
| | Monthly KWH | 25% Option Monthly Bill Impact | 50% Option Monthly Bill Impact | 100% Option Monthly Bill Impact | 25% Option Monthly Bill Impact | 50% Option Monthly Bill Impact | 100% Option Monthly Bill Impact |
| Residential | 500 | \$4.75 | \$9.50 | \$19.00 | \$7.75 | \$15.50 | \$31.00 |
| Small Business | 10,000 | \$95.00 | \$190.00 | \$380.00 | \$155.00 | \$310.00 | \$620.00 |

SUPPLEMENT NO. 24 TO
NHPUC NO. 6 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

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Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available to those Customers who are not receiving Supplier Service or Self-Supply Service. In addition, renewable service options are available to Customers who are not enrolled in the Residential Electric Assistance Program Rate EAP and have not been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

| | <u>Per Kilowatt-Hour</u> |
|---------------|--------------------------|
| Energy Charge | 9.03¢ |

RENEWABLE SERVICE OPTIONS

The Company will purchase and retire a sufficient number of new renewable generation resource certificates ("Certificate") to match the kilowatt-hour usage associated with the Customers enrolled in a renewable service option. A Certificate represents one thousand kilowatt-hours of electricity generated by a generation resource physically located in New England that is certified by the Commission as a Class I or Class II generation resource under the New Hampshire Electric Renewable Portfolio Standard or is capable of earning certification under the New Hampshire Renewable Portfolio Standard. The Company is not required to purchase Certificates simultaneously with Customer usage. Certificates supporting the renewable service options under this rate schedule will be acquired by the Company such that up to 30% of one calendar year's Certificate requirements could be satisfied with Certificates produced in either of the previous two calendar years or during the first quarter of the subsequent calendar year.

Issued: August 5, 2009

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: August 1, 2009

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 24,991 in Docket No. DE 08-113, dated July 24, 2009

| | | |
|-------------------------------|---|--|
| 100% Renewable Service Option | - | The Company will purchase Certificates to match a Customer's total kilowatt-hour usage. |
| 50% Renewable Service Option | - | The Company will purchase Certificates to match 50% of a Customer's total kilowatt-hour usage. |
| 25% Renewable Service Option | - | The Company will purchase Certificates to match 25% of a Customer's total kilowatt-hour usage. |

The Company will use reasonable efforts to purchase Certificates, but does not guarantee the availability of Certificates. In the event Certificates are not available or cannot be purchased at a reasonable cost, the Company shall make a payment to the Renewable Energy Fund created pursuant to the New Hampshire Electric Renewable Portfolio Standard in lieu of purchasing Certificates.

The Company will submit a report to the Commission annually by July 1st to document the number of Certificates purchased and retired by the Company on behalf of Customers receiving service under the renewable service options during the preceding calendar year.

The Customer must notify the Company to initiate service under a renewable service option. In the event the Company can process the Customer request to initiate service prior to the Customer's next regularly scheduled meter read date, the next bill rendered by the Company shall include a charge for the renewable service option chosen by the Customer. Otherwise, the subsequent bill rendered by the Company shall include a charge for the renewable service option chosen by the Customer.

The Customer must notify the Company to discontinue service under a renewable service option. In the event the Company can process the Customer request to discontinue such service prior to the Customer's next regularly scheduled meter read date, the next bill rendered by the Company shall not include a charge for the renewable service option. Otherwise, the subsequent bill rendered by the Company shall not include a charge for the renewable service option.

Issued: _____ Issued by: _____

Effective: _____ Title: _____

SUPPLEMENT NO. 4 TO
NHPUC NO. 6 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

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Rate DE

RATE PER MONTH - RENEWABLE SERVICE OPTIONS

100% Renewable Service Option Charge: x.xx ¢ per kilowatt-hour in addition to the
Energy Charge

50% Renewable Service Option Charge: x.xx ¢ per kilowatt-hour in addition to the
Energy Charge

25% Renewable Service Option Charge: x.xx ¢ per kilowatt-hour in addition to the
Energy Charge

Issued: _____ Issued by: _____

Effective: _____ Title: _____